

*This well - was sold to CPQ, Inc. by
Amay Petroleum May 1, 1967*

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed



1/27/56 shut-in



FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW _____ WV _____ FA _____

GW ☒ OS _____ FA _____

Location of well

State or Fee Land

LOGS FILED

Driller's Log

Electric Logs (No. *2*)

E ☒ L ☒ E-I _____

Lat _____ MI-L _____

GR _____ GR-M _____

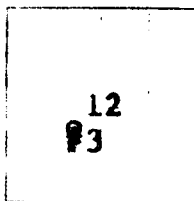
Sonic _____ Other _____

WIS ☒

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

and Office **Salt Lake City**
Lease No. **S. L. 064806**
Unit **Bar "X", Colo., Utah**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>	

INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA:

September 28

19 55

Well No. **3** is located **1980** ft. from **N** line and **1980** ft. from **E** line of sec. **12**

SW/4 Section 12
(1/4 Sec. and Sec. No.)

17S
(Twp.)

25E
(Range)

S. L. B. & M.
(Meridian)

Bar "X"
(Field)

Grand County
(County or Subdivision)

Utah
(State or Territory)

ground level

The elevation of the ~~surface~~ **ground level** above sea level is **5,280** ft. **G. L.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To drill well with rotary tools at above location to test the top of the Entrada formation. Will set approximately 150' of 10 3/4 O. D., 32.75#, H-40, short T & C, smls. st. surface casing cemented to the surface.

In the event that testing warrants setting production string, 5 1/2" O. D., 14#, J-55, short T & C, smls. st. casing will be set at estimated T. D. and cemented with from 150 to 250 sz. cement.

APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The American Metal Company, Limited**

Address **1930 Sherman**

Denver 3, Colorado

By

A. J. Carter, Jr.

Title **Supervising Petroleum Engr.**

FEDERAL LAND

CONDITIONS OF APPROVAL

1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
2. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered.
3. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals as coal, potash, and salt.
4. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed, total depth as of the end of the month, and if shut down the reason therefor.
5. Two copies of the log of this well on Form 9-330, or other acceptable form and when available two copies of all electrical logs, directional, diameter and temperature surveys of the hole shall be filed with the district engineer within 15 days after such information is received by operator on completion of the well whichever is earlier.
6. The District Engineer, B. F. Russell, 306 Federal Bldg., Salt Lake City 1, Utah ~~Phone BR-4-3322, Ext. 433~~ shall be notified on Form 9-331a in triplicate giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work.

SLC 064806

Approved OCT 7 - 1955

B. F. Russell
District Engineer

10

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Case No. **SLC-064806**
Unit **Bar "X", Colo., Utah**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA

November 3

1955

Well No. **3** is located **1980** ft. from **S** line and **1980** ft. from **W** line of sec. **12**
SW/4 Section 12 **178** **25E** **S. L. B. & M.**
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Bar "X" (Ext.) **Grand County** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5292** ft. **K. B.**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 11-1-55

Set 10 3/4" O. D., 32.75#, H-40, short T & C, annls. st. surface casing at 166', cemented w/ 125 sz. plus 2% calcium Chloride, on 11-2-55.

Tested surface pipe w/ 500 psig for 30 min. and surface pipe held O. K.--W. O. C. 24 hrs.

Drilling at 207' on 11-3-55

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The American Metal Company, Limited**

Address **1930 Sherman**

Denver 3, Colorado

By *[Signature]*

Approved *[Signature]*

NOV 7 - 1955

Chief Supervising Petroleum Engr.

U. S. GOVERNMENT PRINTING OFFICE

Chief Engineer

January 9, 1956

American Metals Company, Ltd
1930 Sherman
Denver 3, Colorado

Attn: A. J. Carter, Jr

Gentlemen:

This is to acknowledge receipt of your letter of January 5, 1956, and the attached U. S. Government Form 9-331a, Notice of Intention to Drill, for Well No. 4, which is located in the NE $\frac{1}{4}$ of Section 18, Township 17 South, Range 26 East, SIM, Grand County.

A copy of Form 9-331a for Well No. 3, which is located in the CNE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 12, Township 17 South, Range 25 East, SIM, Grand County, was not included therewith.

You are therefore requested to forward a copy of said form for said well to this office as soon as possible.

Yours very truly,

HERBERT F. SMART
COMMISSIONER

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THE AMERICAN METAL COMPANY, LIMITED

205 MAYO-SCHLESSMAN BUILDING
1930 SHERMAN STREET
DENVER 3, COLORADO
TELEPHONE CHERRY 4-4423

MAIN OFFICE:
61 BROADWAY
NEW YORK 6, N.Y.

January 16, 1956

Mr. Herbert F. Smart, Commissioner
Oil & Gas Conservation Commission
The State of Utah
Salt Lake City 14, Utah

Dear Mr. Smart:

In answer to your request of January 9th,
we are enclosing a photostatic copy of Form 9-331a
"Notice of Intention to Drill" for Bar "X" Well No. 3,
and also a copy of Form 9-331a "Subsequent Report of
Water Shut-off" for the same well.

We are sorry we overlooked sending these
to you before.

Yours very truly,

A. J. Carter, Jr.

A. J. Carter, Jr.
Supervising Petroleum Engineer

AJC, Jr./eh
Encls.

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THE AMERICAN METAL COMPANY, LIMITED

205 MAYO-SCHLESSMAN BUILDING
1930 SHERMAN STREET
DENVER 3, COLORADO
TELEPHONE CHERRY 4-4423

January 27, 1956

MAIN OFFICE:
61 BROADWAY
NEW YORK 6, N.Y.

Mr. Herbert F. Smart, Commissioner
Oil & Gas Conservation Commission
Room 105 - State Capitol Bldg.
Salt Lake City, Utah

Dear Mr. Smart:

Enclosed is a copy of Form 9-330, "Log of
Oil or Gas Well" for the Bar "X" Unit No. 3 in Grand
County, Utah, together with 1 copy each of the Micro
Log and the Electrical Log.

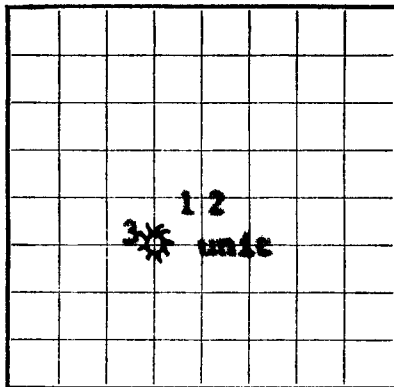
Yours very truly,



A. J. Carter, Jr.
Supervising Petroleum Engineer

AJC° Jr./eh
Encls.

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U. S. LAND OFFICE Salt Lake City
SERIAL NUMBER 064806
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The American Metal Co., Ltd. Address 1930 Sherman, Denver 3, Colo.Lessor or Tract Bar "X" Unit Field Bar X State UtahWell No. 3 Sec. 12 T. 17S R. 25E Meridian S.L.B. & M. County GrandLocation 1980 ft. N. of S. Line and 1980 ft. E. of W. Line of Section 12 Elevation 5292'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date January 27, 1956Title Supervising Petroleum Engr.

The summary on this page is for the condition of the well at above date.

Commenced drilling November 1, 1955 Finished drilling November 29, 1955

L.P.D.D. = 3328.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2910 to 3064 (G) No. 4, from _____ to _____No. 2, from 3660 to 3680 (G) No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4" OD	32.75#	8rd.	Spang	166	Baker-102				Surface cas.
5-1/2"	144	8rd.	Spang	3336			3064	3660	String
							3064	3660	String
							3064	3660	String
							3064	3660	String
							3064	3660	String
							3064	3660	String
							3064	3660	String
							3064	3660	String
							3064	3660	String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4" OD	166	125	Halliburton		
5-1/2"	3736	600			

PLUGS AND ADAPTERS

Heaving plug—Material none Length _____ Depth set _____

Adapters—Material _____ Size _____

10-3/4" OD	166	125	Halliburton	10-3/4" OD	166	125	Halliburton
5 1/2"	3736	600		5 1/2"	3736	600	

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material none Length - Depth set -
 Adapters—Material - Size -

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from surface xxx to 3736 feet, and from - feet to - feet
 Cable tools were used from none feet to - feet, and from - feet to - feet

DATES

January 27, 1956

Put to producing shut-in 10

The production for the first 24 hours was - barrels of fluid of which -% was oil; -% emulsion; -% water; and -% sediment. Gravity, °Be. -

If gas well, cu. ft. per 24 hours 1,317,000 Gallons gasoline per 1,000 cu. ft. of gas -

Rock pressure, lbs. per sq. in. 930

EMPLOYEES

W. H. Pease Tool Pusher G. H. Baker Driller
Wayne Warnholz Driller W. L. Douglas Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2500'	2500'	30 foot samples were collected and examined and found to contain mainly black Mancos shale with minor amounts of pyrite, mica, and v.f.g. sandy shale.
2500	2600'	100'	Shale, black, few inocer. prisms at 2540, slightly limy at 2580.
2600	2700'	100'	Shale, black, slightly sandy from 2620, slightly bentonitic from 2630, limy at 2640, slightly more bentonitic at 2690.
2700	2720'	20'	Shale, black.
2720	2750'	30'	Shale, gray, shl, blk. to dk. gray.
2750	2780'	30'	Sey. sh. & sd., blk. to gray, v.f.g. to f.g., few clear quartz grains.
2780	2790'	10'	Sey. sh. blk.

FORMATION RECORD—Continued

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
2790	2820'	30'	Sdy sh. & sd., dk gray to blk, glauconitic, v.f.g. to f.g.
2820	2840'	20'	Sd & sdy sh, f.g., lt to dk gray, silty, tight, glauconitic, some quartzite.
2840	2895'	55'	Sh & sdy sh, dk gray to black, little wh to tan talc.
2895	2920'	25'	Sh, sdy sh, & coal.
2920	2940'	20'	Sh, sdy, sh.
2940	2960'	20'	Sh, coal sdy sh.
2960	2980'	20'	Sh, sdy sh - blk, tough, hard.
2980	2989'	9'	Sd & sh - sh same as above, sd - buff, f. to m.g., rounded, talc cement, some conglomerate.
2989'	3039'	50'	Core #1 - Cut 50', Recovered 47'. 8' - Sand, Buff, Med. grain, sub-round to round, cement non-calcareous, good porosity, fair gas odor, no floures. 17' - Conglomerate - sand as above w/quartz pebbles (dark gray) ranging up to one inch in diam., fair porosity. 2'6" - Shale - fissile, blue gray, brittle 8' - Shale, hard, tough, brittle, blue gray, few pyrite inclusions. 11' - Sand, thin shale laminae, med. grain, sub-round, quartzitic in part, poor porosity, no floures. 6" - Shale, greenish-blue gray, tough brittle.
3039	3060'	21'	Shale, quartzitic sand, light green to gray, shale, very light reddish brown.
3060	3070'	10'	Sand, white, angular, fair to poor porosity, hard.
3070	3090'	20'	Core #2 - Cut 20' - recovered 20' 20' - Shale, dark green to light green, some quartzitic sand stringers, tough, hard, few light gray shale inclusions at top.

FOOT MARK

3070	3070'	10'	Sand, white, angular, fair to poor porosity, hard.
3070	3090'	20'	Core #2 - Cut 20' - recovered 20'
		20'	Shale, dark green to light green, some quartzitic sand stringers, tough, hard, few light gray shale inclusions at top.
3090	3130'	40'	Sh & sdy sh - light green to blue gray, reddish gray v.f. sand.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Casing size	Well foot depth	Depth per foot	Notes	Amount	Kind of shoe	Cut and pulled from	Flow	Loss	Perforations
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Well tested 2,400 MCF gas open flow from Entrada formation through perforations 3661-3672'.

Well tested vapor of gas from Morrison formation through perforations 3414-3434'. Perforations squeezed in interval 3358-3438'.

Well completed in Dakota formation for open flow gauge of 1,317 MCF gas through perforations 2919-2931, 2981-3011, 3028-3036, and 3052-3060'.

P.B.T.D. = 3358' OIL OR GAS SANDS OR ZONES

Commenced drilling _____ Entered drilling _____

The summary on this page is for the completion of the well to a depth of _____

Date _____

so far as can be determined from all available records.

The information given hereafter is a complete and correct record of the well and all work done thereon.

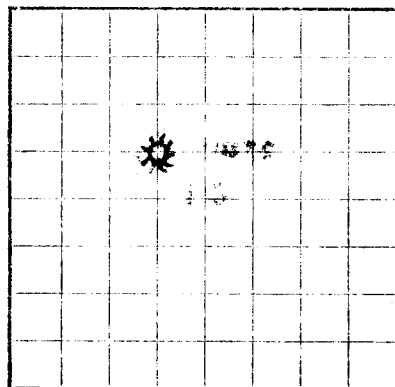
Location _____ of _____ line and _____ of _____ line of _____

Well No. _____ Section _____ Township _____ Range _____

Owner or Lessee _____ Field _____ State _____

Company _____ Address _____

LOCATE WELL CORRECTLY



LOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR
UNITED STATES

LEASE OR PERMIT TO PROSPECT _____

SURVEY NUMBER _____

U. S. LAND OFFICE _____

<u>From</u>	<u>To</u>	<u>Total Feet</u>	<u>Formation</u>
3130	3150'	20'	Sh - vari-colored, rust red, green, lt. blue, lavender.
3150	3170'	20'	Sdy sh & sh - v-colored, v.f.g., green to lt. green.
3170	3210'	40'	Shale, v-colored, little white crystalline mineral.
3210	3235'	25'	Sdy sh & sh - v-colored, less reds, most lt greens.
3235	3260'	25'	<u>Core #3:</u> Cut 25' - Recovered 25'. 2' - Sand, white to buff, sub-angular to sub-round, tight appearing, hard, thin red shale laminae. 23' - Shale, red, hard, brittle.
3260	3300'	40'	Shale - v-colored, lavender, dk green, purple.
3300	3340'	40'	Sdy sh - v-colored, red, lavender, green.
3340	3360'	20'	Shale - v-colored.
3360	3370'	10'	Sand - v.f.g., quartzitic, tight, light green.
3370	3400'	30'	Shale - v-colored.
3400	3420'	20'	Sy & sdy sh - shale same - sd, w-buff, in part quartzitic, tight.
3420	3440'	20'	Sd & sh - sh same, sd - v.f.g., white to buff, tight appearing in part quartzitic, few grains of med. grain quartz.
3440	3470'	30'	Shale - v-colored, red, purple, dk green.
3470	3510'	40'	Sh, sdy sh & sd, sd-buff to w, v.f.g., tight, shale v-colored.
3510	3550'	40'	Sdy sh & sh - v-colored, reds slightly deeper.
3550	3575'	25'	Sh - v-colored, considerable red.
3575	3585'	10'	Sd & sh - w to buff, very angular, tight, quartzitic in part, no floures.
3585	3640'	55'	Sh - v-colored, little <u>orange</u> chert, little white quartzitic sand.

<u>From</u>	<u>To.</u>	<u>Total Feet</u>	<u>Formation</u>
3640	3677'	37'	Sh & sd - v-colored, red, green, lavender.
3677	3695'	18'	<p><u>Core #4:</u> Cut 18' - Recovered 15'.</p> <p>4' - Sand, salt & pepper appearance caused by abundant gilsonite cement, white to buff sand grains, med. grain, sub-round to round, musty odor, general pin point floures. Good porosity.</p> <p>5' - Sand, as above with less gilsonite cement.</p> <p>4' - Sand - buff to light tan, med, grain, good general floures., good gas odor, good porosity.</p> <p>2' - Sand - White to buff, med. grain, sub-round to round, cement slightly calcareous, faint odor, appears wet.</p>
3695	3735'	40'	Sand as above except with no gilsonite cement. (T.D. 3735')

TERRA RESOURCES, INC.

March, 1970

Division of Oil and Gas Conservation

1588 West North Temple

Salt Lake City, Utah 84116

Re: Initial Report
Terra Resources, Inc.

Effective March 1, 1970, a reorganization of CRA, Inc., a Kansas corporation, occurred. Effective that date the Production and Exploration Divisions of CRA, Inc. were incorporated with the name Terra Resources, Inc. in the State of Delaware.

Attached hereto is Terra Resources, Inc.'s initial report. It covers operation of the leases indicated for the period beginning March 1, 1970.

Please address all future correspondence related to these leases as follows:

Terra Resources, Inc.
Taxation Department
Fourth National Bank Building
Tulsa, Oklahoma 74119

Very truly yours,


M. E. Krause, Controller

MEK:dm
Attachment

LONE MOUNTAIN PRODUCTION COMPANY

P.O. BOX 3394
408 PETROLEUM BUILDING
BILLINGS, MONTANA 59103-3394
(406) 245-5077

March 8, 1989

RECEIVED
MAR 10 1989

DIVISION OF OIL, GAS & MINING
STATE OF UTAH
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180

DIVISION OF
OIL, GAS & MINING

Re: Bar-X Unit
GRAND COUNTY, UTAH and
MESA COUNTY, COLORADO

Gentlemen:

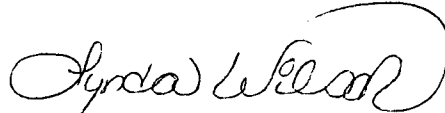
Following is a list of wells and well locations which make up the Utah portion of the Bar-X Unit. Change of operator for this unit was effective January 1, 1989.

019-15022 Crittenden No. 1	SE SE Section 12: T17S-R25E, Grand Co., UT
019-15022 Bar-X Unit No. 3	NE SW Section 12: T17S-R25E, Grand Co., UT
019-15023 Bar-X Unit No. 4	NE NE Section 18: T17S-R26E, Grand Co., UT
019-15024 Bar-X Unit No. 5	SE NE Section 17: T17S-R26E, Grand Co., UT
019-15025 Bar-X Unit No. 6	SE NE Section 11: T17S-R25E, Grand Co., UT
019-15026 Bar-X Unit No. 7	NW NE Section 7: T17S-R26E, Grand Co., UT
019-30494 Bar-X Unit NO. 8	NE NW Section 11: T17S-R25E, Grand Co., UT
019-30597 Bar-X Unit No. 12	NW SE Section 8: T17S-R26E, Grand Co., UT
019-30598 Bar-X Unit No. 13	NW SW Section 7: T17S-R26E, Grand Co., UT

Should you require any further information, please feel free to call.

Very truly yours,

Lone Mountain Production Company



Lynda Wilson

/lw

LONE MOUNTAIN PRODUCTION COMPANY

P.O. BOX 3394
408 PETROLEUM BUILDING
BILLINGS, MONTANA 59103-3394
(406) 245-5077
FAX 248-6321

RECEIVED
DEC 22 1989

DIVISION OF
OIL, GAS & MINING

December 20, 1989

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

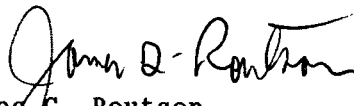
Re: Bar-X #3
NE SW Sec. 12 -T17S-R25E
Grand County, Utah

Gentlemen:

Enclosed, please find two (2) copies of the Sundry Notices And Reports on Wells for the above captioned well.

Very truly yours,

LONE MOUNTAIN PRODUCTION COMPANY


James G. Routson

JGR/mjt
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SLC 064806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Bar - X

8. FARM OR LEASE NAME

Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Bar - X

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE SW Sec.12-T17S-R25E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Lone Mountain Production Company

3. ADDRESS OF OPERATOR

408 Petroleum Bldg., P.O. Box 3394, Billings, MT 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FSL, 1980' FWL, Sec. 12

14. PERMIT NO.

43-019-15022

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5292' KB; 5280' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

returned well to production

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

This well was returned to production at 11:30 A.M., December 19, 1989. It had
been shut in since February 1, 1982. Shut in pressure prior to returning well
to production was 385 psig on both the tubing and casing. Notified Dale Manchester,
Bureau of Land Management, Moab, Utah, by telephone at 9:30 A.M. on December
20, 1989.

OIL AND GAS	
DPN	DPF
JRS	SH
DTS	SLS
1-TAS	
2-	MICROFILM
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

James G. Routson

TITLE Petroleum Engineer

DATE December 20, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side